



Louisville Gas and Electric Company
220 West Main Street (40202)
P.O. Box 32010
Louisville, Kentucky 40232

December 22, 2004

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

RECEIVED

DEC 22 2004

PUBLIC SERVICE
COMMISSION

**RE: Adjustments to Demand Side Management Cost Recovery Mechanism
for Louisville Gas and Electric Company – Case No. 2004-00488**

Dear Ms. O'Donnell:

In accordance with Order Paragraph (2) of the Commission's Order dated December 15, 2004, in Case No. 2004-00488, Louisville Gas and Electric Company files herewith an original and four copies of the following revised sheets of LG&E Tariff PSC of Ky. ~~Electric~~ No. 6:

~~Electric~~
GAS

Fourth Revision of Original Sheet No. 1
First Revision of Original Sheet No. 71.3

This filing reflects revised Demand Side Management Cost Recovery Components as approved by the Commission in its Order cited above, and also the revision of the General Index, Sheet No. 1, to reflect the effective date of Sheet No. 71.3.

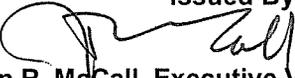
Sincerely,

Robert M. Conroy
Manager, Rates

Enclosures

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Date of Issue: December 22, 2004
 Canceling Third Revision of
 Original Sheet No. 1
 Issued October 29, 2004

Issued By

 John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Louisville, Kentucky

Date Effective: January 1, 2005

Louisville Gas and Electric Company

First Revision of Original Sheet No. 71.3
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

DSMRM

Demand-Side Management Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Rate RGS

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	00.453 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.057 ¢/Ccf
DSM Incentive (DSMI):	00.024 ¢/Ccf
DSM Balance Adjustment (DBA):	(00.185) ¢/Ccf
 DSMRC Rate RGS:	 00.349 ¢/Ccf

Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT

DSM Cost Recovery Component (DCR):	00.007 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.002 ¢/Ccf
DSM Incentive (DSMI):	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	(00.060) ¢/Ccf
 DSMRC Rate CGS:	 (00.051) ¢/Ccf

Date of Issue: December 22, 2004
Canceling Original Sheet No. 71.3
Issued July 20, 2004

Issued By



Date Effective: January 1, 2005

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2004-00488 dated December 15, 2004